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**NATIONAL STANDARD OF THE
PEOPLE'S REPUBLIC OF CHINA**

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Replacing GB/T 8117.2-2008

**Rules for steam turbine thermal acceptance tests - Part 2: Wide
range of accuracy for various types and sizes of turbines**

汽轮机热力性能验收试验规程 第2部分：各种类型和容量的汽轮机宽准确度试验
(English Translation)

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