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**NATIONAL STANDARD OF THE
PEOPLE'S REPUBLIC OF CHINA**

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**Substation secondary system - Part 8: Preventing electric
mal-operation**

变电站二次系统 第8部分：电气操作防误

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Foreword

This document is in accordance with the provisions of GB/T 1.1-2020 "Guidelines for standardization work Part 1: Structure and drafting rules for standardization documents" Drafting.

This document is Part 8 of GB/T 45906 "Substation Secondary Systems". GB/T 45906 has been published in the following parts.

- Part 1: General requirements;
- Part 2: Data and models;
- Part 3: Communication message specifications;
- Part 4: Network security protection;
- Part 5: Protection, control and related equipment;
- Part 6: Station monitoring system;

- Part 7: Centralized monitoring system;
- Part 8: Electrical operation error prevention;
- Part 9: Construction specifications;
- Part 10: Testing and inspection.

Please note that some of the contents of this document may involve patents. The issuing organization of this document does not assume the responsibility for identifying patents.

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Introduction

In order to meet the transformation and development needs of the substation secondary system, the top-level design of the overall architecture, functions, data and equipment of the substation secondary system is realized.

Design, promote the optimization and upgrading of new power system equipment manufacturing industry, improve the overall performance and reliability level of substation secondary system, formulate this system List standards.

GB/T 45906 "Substation Secondary System" comprehensively covers general requirements, equipment system functional requirements, project implementation and testing, etc.

The substation secondary system is planned to consist of 10 parts.

- Part 1: General requirements. The purpose is to standardize the overall requirements and reliability, functional integration, information interaction, Network security and other technical requirements.

- Part 2: Data and Model. The purpose is to standardize the substation secondary system data and model framework, clarify data classification, collection Processing requirements, modeling methods, and model configuration processes.

- Part 3: Communication message specification. The purpose is to standardize the communication protocol set of the substation secondary system, clarify the data objects and communication The implementation method of the service.

- Part 4: Network security protection. The purpose is to standardize the technical requirements for security protection of substation secondary systems.

- Part 5: Protection control and related equipment. The purpose is to standardize substation relay protection and safety automatic devices, automation equipment Technical requirements for power equipment, power metering and power quality equipment, collection and execution equipment, communication equipment and auxiliary monitoring equipment.

- Part 6: Station Monitoring System. The purpose is to standardize the technical requirements of the station monitoring system, including functions, performance, information exchange, etc.

- Part 7: Centralized monitoring system. The purpose is to standardize the system architecture, functions, performance, information exchange, and Mutual technical requirements.

- Part 8: Electrical operation error prevention. The purpose is to standardize the overall requirements, architecture, functions and Energy, performance and application requirements.

- Part 9: Construction Specifications. The purpose is to standardize the overall requirements, design principles, process control and construction of substation secondary system engineering.

System and technical requirements.

- Part 10. Testing and inspection. The purpose is to standardize the general principles and requirements for the inspection of substation secondary system equipment and systems.

Please wait. Substation secondary system Part 8: Prevention of electrical errors

1 Scope

This document specifies the overall requirements, functional architecture, functions and performance, and application requirements for electrical operation error prevention of substation secondary systems.

This document is applicable to the design, development, testing, construction, operation, maintenance and Maintenance.

2 Normative references

GB 26860

GB/T 36572

GB/T 40095

GB/T 45906.4

3 Terms and Definitions

The terms and definitions defined in DL/T 687 and DL/T 1404 and the following apply to this document.

3.1

Operations that do not comply with the anti-error operation procedures will be locked out.

3.2 preventingmal-operationrulescheck

Determine whether the error prevention rules are met, and if not, lock the operation.

3.3 tagoutinterlocking

On the monitoring system wiring diagram, a signboard with the function of prohibiting the operation of this system is set on the electrical equipment to achieve operation locking.

3.4

Based on the network topology, the operation of circuit breakers, disconnectors and grounding switches can be locked to prevent errors at the master station.