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**Electricity spot market operation - Part 10: The evaluation of
operation**

电力现货市场运营 第10部分：运营评估

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Foreword

This document is in accordance with the provisions of GB/T 1.1-2020 "Guidelines for standardization work Part 1: Structure and drafting rules for standardization documents" Drafting.

This document is Part 10 of GB/T 45905 "Electricity Spot Market Operation". GB/T 45905 has been published in the following parts.

- Part 1: Terminology;
- Part 2: Provincial technical support system;
- Part 3: Inter-provincial technical support system;
- Part 4: Load forecasting;
- Part 5: Calculation method for new energy participation in power balance;
- Part 6: Frequency modulation capacity management;
- Part 7: Spare capacity management;
- Part 8: Multi-cycle power and quantity balance calculation method;
- Part 9: Market power monitoring and mitigation;

- Part 10. Operational evaluation.

Please note that some of the contents of this document may involve patents. The issuing organization of this document does not assume the responsibility for identifying patents.

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This document was drafted by: State Grid Corporation of China, State Grid Zhejiang Electric Power Co., Ltd., NARI Group Co., Ltd., State Grid Energy Research Institute China Electric Power Research Institute Co., Ltd., Zhejiang University, State Grid Hebei Electric Power Co., Ltd., State Grid Shandong Electric Power Co., Ltd.

Company, State Grid Corporation of China North China Branch, Beijing Power Exchange Center Co., Ltd., Zhejiang Power Exchange Center Co., Ltd., State Grid Chongqing Municipal Power Company, State Grid Chongqing Electric Power Company Electric Power Research Institute, China Southern Power Grid Co., Ltd., Inner Mongolia Electric Power (Group) Co., Ltd.

Responsible company, Beijing Tsinghua Keyue Co., Ltd.

The main drafters of this document are: He Jingbo, Zhang Zhenyu, Luo Zhiqiang, Wang Chao, Xu Lizhong, Ma Ke, Sun Dayan, Lin Sunben, Zheng Yaxian, Fang Le, Zeng Kaile, Wang Yang, Dong Shimeng, Wang Yanan, Shen Shaofei, Yao Weifeng, Wang Delin, Xiang Zhongming, Wu Huahua, Li Zenghui, Tang Qiwen, Sun Ke, Zhang Gao, Zhang Si, Wo Jiandong, Ma Xiang, Lü Leiyan, Zhou Ziqing, Cao Xiaojun, Xue Liang, Lin Zhenzhi, Deng Hui, Guo Tao, Liu Qixing, Lou Nan, Wu Wenzu, Li Hongbo, Kuang Honghui and Guo Mengjie.

Introduction

In order to further implement the national decision-making arrangements for deepening power system reform and accelerating the construction of a new power system, and to support the high-quality development of the power spot market, This series of standard.

GB/T 45905 "Electricity Spot Market Operation" covers terminology, provincial technical support system, inter-provincial technical support system, load forecasting, new energy Power balance calculation method for power source participation, frequency regulation capacity management, reserve capacity management, multi-cycle power balance calculation method, operation evaluation, etc.

GB/T 45905 is planned to consist of 10 parts.

- Part 1: Terminology. The purpose is to standardize the terms and definitions related to electricity spot market operation and grid operation, to provide a standardized and

high-level Provide guidance for the effective construction and operation of electricity spot markets.

- Part 2: Provincial technical support system. The purpose is to standardize the system architecture, functional requirements, performance of the provincial technical support system requirements, data interaction, reliability assurance, security protection and other technical requirements, as a provincial technical support system function design, development, improvement The basis for manufacture and application.
- Part 3: Inter-provincial technical support system. The purpose is to standardize the system architecture, functional requirements, performance of the inter-provincial technical support system requirements, data interaction, reliability assurance, security protection and other technical requirements, as the provincial technical support system function design, development, improvement The basis for manufacture and application.
- Part 4: Load Forecasting. The purpose is to specify the basic technical requirements for load forecasting in the electricity spot market, which is used to guide the Market operators, business entities and power grid companies carry out short-term and ultra-short-term system load forecasting, bus load forecasting and Household load forecasting.
- Part 5: Calculation method for new energy participating in power balance. The purpose is to standardize the power spot market environment, wind power, photovoltaic power, etc.

Principles, calculation methods and basic data requirements for the participation of new energy in electricity balance at different scales.

- Part 6: Frequency Regulation Capacity Management. The purpose is to standardize the overall requirements and calculation methods for frequency regulation capacity setting in the spot market, clarify Determine the frequency regulation capacity evaluation and adjustment methods, improve the standardization of the frequency regulation market and the compliance operation level of the spot market, and guide provincial/regional The power grid carries out frequency regulation capacity management.
- Part 7: Spare capacity management. The purpose is to standardize spare capacity configuration, spare capacity mutual assistance, spare capacity recovery and other requirements.

Provide guidance to provincial/regional power grids on reserve capacity management.

- Part 8: Multi-cycle power and quantity balance calculation method. The purpose is to specify the basic requirements for multi-cycle power and quantity balance calculation.

The requirements, data requirements, calculation methods and conclusion analysis are used to guide provincial and above power grids in dispatching production organization and spot market operation.

Carry out multi-cycle (year, month, week, day) power and electricity balance work during

the process.

- Part 9: Market power monitoring and mitigation. The purpose is to standardize the monitoring methods and mitigation of market power in provincial/regional electricity spot markets.

Mitigation measures provide guidance for market power monitoring and mitigation.

- Part 10: Operational evaluation. The purpose is to standardize the evaluation requirements, evaluation indicators, and evaluation of provincial/regional electricity spot market operations.

The evaluation methods are used to provide guidance for the operation evaluation of the electricity spot market.

Electricity spot market operations Part 10: Operational Assessment

1 Scope

This document specifies the evaluation requirements and evaluation indicators for electricity spot market operations, describes the evaluation methods, and establishes the evaluation process.

This document applies to the operational assessment of provincial/regional electricity spot markets.

2 Normative references

GB/T 45905.1

3 Terms and Definitions

The terms and definitions defined in GB/T 45905.1 apply to this document.

4 General Requirements

4.1 The electricity spot market operation assessment should formulate an assessment plan, clearly define the assessment objectives, assessment cycle, assessment indicators, assessment methods, and indicator weights.

weight, standardization parameters, etc.

4.2 The evaluation indicators for electricity spot market operations should include five categories: market structure, market supply and demand, market declaration, market price, and market operation.

4.3 Before evaluating the operation of the electricity spot market, the necessary data should be fully collected. The data sources include the government departments in charge of the