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PEOPLE'S REPUBLIC OF CHINA**

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**Technical specification at the project level for assessment of
greenhouse gas emission reductions - Power energy
substitution projects**

基于项目的温室气体减排量评估技术规范 电能替代项目

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Foreword

This document is in accordance with the provisions of GB/T 1.1-2020 "Guidelines for standardization work Part 1: Structure and drafting rules for standardization documents" Drafting.

Please note that some of the contents of this document may involve patents. The issuing organization of this document does not assume the responsibility for identifying patents.

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This document was drafted by: China Electric Power Research Institute Co., Ltd., State Grid Corporation of China, Inner Mongolia Electric Power (Group) Co., Ltd.

Company, China Huaneng Group Co., Ltd., State Power Investment Corporation, China Datang Corporation, State Energy Investment Group Co., Ltd., China Huadian Corporation, China Three Gorges New Energy Group (Stock) Co., Ltd., China Southern Power Grid Research Institute Co., Ltd., National Center for Climate Change Strategy Research and International Cooperation, China National Institute of Standardization, State Grid Beijing Electric Power Company, State Grid Shandong Electric Power Company, State Grid Tianjin Electric Power Company, State Grid Shanghai Electric Power Company, State Grid Liaoning Electric Power Company, State Grid Zhejiang Electric Power Company Provincial Electric Power Co., Ltd., State Grid Henan Electric Power Company, State Grid Xinjiang Electric Power Co., Ltd., State Grid Integrated Energy Services Group Co., Ltd., Southern Power Grid Investment Group Co., Ltd., China Southern Power Grid Internet Services Co., Ltd., Tsinghua University, Beijing Institute of Technology, North China Electric Power University, University of Science and Technology, China Agricultural University, Beijing Zhongchuang Carbon Investment Technology Co., Ltd., and Beijing Yitan Xiechuang Energy Technology Co., Ltd.

The main drafters of this document are: Jiang Limin, Bu Fanpeng, Li Wen, Kang Chongqing, Liu Dunnan, Wang Bo, Wang Xin, Li Jianfeng, Li Dezhi, Tang Renhu, Xiao Yong, Ma Cuimei, Cheng Ling, Zhang Jing, Lin Jingyi, Qin Yu, Zhou Mi, Jia Junqing, Yang Yang, Xu Jieyan, Zhu Jing, Miao Weijie, Yuan Hao, Yang Ming, Tian Liting, Balle, Li Ning, Zhang Yiming, Li Zaizhong, Yang Weiwei, Xue Jinhui, Liu Weidong, Zhang Guozhu, Zhang Juntai, Li Jianxing, Zhang Zhiqiang, Gong Shimin, Ji Ling, Ding Yifeng, Zheng Yongqi, Zhu Yidong, Li Lei, Wang Chaoliang, Wang Zhelong, Zhao Jianli, Zhang Jian, Luo Pan, Wang Yong, Zhang Ning, Chen Yongquan, Wang Zhaohua, Su Juan, Fang Minghui, Qu Shipeng, Wu Yahui, Gu Danhong, Tang Jin, Han Shudong, Liu Xiaoxin, and Wang Duo.

Technical Specifications for Project-Based Greenhouse Gas Emission Reduction
Assessment Electricity replacement projects

1 Scope

This document defines the terms and definitions for evaluating greenhouse gas emission reductions of electricity replacement projects and specifies the greenhouse gas emission reductions of electricity replacement projects.

Emission assessment content (including project boundary and emission source identification, project and baseline scenario determination, emission reduction calculation, monitoring and data quality management) management, preparation of emission reduction assessment reports) and calculation of greenhouse gas emission factors and emissions.

This document applies to the use of electricity to replace carbon dioxide in fossil energy

projects such as coal (charcoal), fuel oil, and gas in the terminal energy consumption stage.
(CO₂) emission reduction assessment.

2 Normative references

GB/T 33760-2017

3 Terms and definitions

The terms and definitions defined in GB/T 33760-2017 and the following apply to this document.

3.1

Construction projects implemented in the terminal energy consumption link that use electricity to replace fossil energy consumption methods such as coal (charcoal), fuel oil, and gas.

3.2 Baseline scenario baseline scenario

A hypothetical scenario that could occur if the project is not implemented, used to provide a reference.

[Source. GB/T 33760-2017, 3.4]

3.3 4 Contents of Emission Reduction Assessment

The reduction in greenhouse gas emissions generated by the project over a certain period of time compared with the emissions in the baseline scenario is calculated.

[Source. GB/T 33760-2017, 3.5]

4.1 Overview

The assessment of greenhouse gas emission reductions of electricity replacement projects includes.

a) Project boundaries and emission source identification;