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PEOPLE'S REPUBLIC OF CHINA**

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**Petroleum and natural gas industries - Field inspection of new
casing, tubing and drill pipe**

石油天然气工业 新套管、油管 and 钻杆现场检验

(English Translation)

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