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**Wind energy generation systems - Electrical characteristics
measurement and assessment of wind turbines**

风能发电系统 风力发电机组电气特性测量和评估方法

(English Translation)

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